

OPEN MEETING AGENDA ITEM



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Arizona Corporation Commission

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IN THE MATTER OF THE APPLICATION OF
VALENCIA WATER COMPANY—TOWN
DIVISION FOR THE ESTABLISHMENT OF
JUST AND REASONABLE RATES AND
CHARGES FOR UTILITY SERVICE
DESIGNED TO REALIZE A REASONABLE
RATE OF RETURN ON THE FAIR VALUE OF
ITS PROPERTY THROUGHOUT THE STATE
OF ARIZONA.

DOCKET NO. W-01212A-12-0309

IN THE MATTER OF THE APPLICATION OF
GLOBAL WATER-PALO VERDE UTILITIES
COMPANY FOR THE ESTABLISHMENT OF
JUST AND REASONABLE RATES AND
CHARGES FOR UTILITY SERVICE
DESIGNED TO REALIZE A REASONABLE
RATE OF RETURN ON THE FAIR VALUE OF
ITS PROPERTY THROUGHOUT THE STATE
OF ARIZONA.

DOCKET NO. SW-20445A-12-0310

IN THE MATTER OF THE APPLICATION OF
WATER UTILITY OF NORTHERN
SCOTTSDALE FOR APPROVAL OF A RATE
INCREASE.

DOCKET NO. W-03720A-12-0311

IN THE MATTER OF APPLICATION OF
WATER UTILITY OF GREATER TONOPAH
FOR THE ESTABLISHMENT OF JUST AND
REASONABLE RATES AND CHARGES FOR
UTILITY SERVICE DESIGNED TO REALIZE
A REASONABLE RATE OF RETURN ON THE
FAIR VALUE OF ITS PROPERTY
THROUGHOUT THE STATE OF ARIZONA.

DOCKET NO. W-02450A-12-0312

1 IN THE MATTER OF THE APPLICATION OF
2 VALENCIA WATER COMPANY—GREATER
3 BUCKEYE DIVISION FOR THE
4 ESTABLISHMENT OF JUST AND
5 REASONABLE RATES AND CHARGES FOR
6 UTILITY SERVICE DESIGNED TO REALIZE
7 A REASONABLE RATE OF RETURN ON THE
8 FAIR VALUE OF ITS PROPERTY
9 THROUGHOUT THE STATE OF ARIZONA.

DOCKET NO. W-02451A-12-0313

7 IN THE MATTER OF THE APPLICATION OF
8 GLOBAL WATER—SANTA CRUZ WATER
9 COMPANY FOR THE ESTABLISHMENT OF
10 JUST AND REASONABLE RATES AND
11 CHARGES FOR UTILITY SERVICE
12 DESIGNED TO REALIZE A REASONABLE
13 RATE OF RETURN ON THE FAIR VALUE OF
14 ITS PROPERTY THROUGHOUT THE STATE
15 OF ARIZONA.

DOCKET NO. W-20446A-12-0314

13 IN THE MATTER OF THE APPLICATION OF
14 WILLOW VALLEY WATER COMPANY FOR
15 THE ESTABLISHMENT OF JUST AND
16 REASONABLE RATES AND CHARGES FOR
17 UTILITY SERVICE DESIGNED TO REALIZE
18 A REASONABLE RATE OF RETURN ON THE
19 FAIR VALUE OF ITS PROPERTY
20 THROUGHOUT THE STATE OF ARIZONA.

DOCKET NO. W-01732A-12-0315

19 **COMMENTS TO EXCEPTIONS FILED BY RUCO AND GWR TO RECOMMENDED**
20 **OPINION AND ORDER DATED JANUARY 21, 214**

21 **ON BEHALF OF**
22 **SIERRA NEGRA RANCH, LLC AND SIERRA NEGRA MANAGEMENT, LLC**
23 **FEBRUARY 4, 2014**
24
25
26

1 Sierra Negra Ranch ("SNR") by and through undersigned counsel, hereby files its
2 Comments to Exceptions filed by RUCO and Global Water Resources LLC ("GWR") to the
3 Recommended Opinion and Order ("ROO") dated January 21, 2014.

4 I. OVERVIEW

5 In its Closing Briefs, SNR requested that the Commission, as a condition for approving
6 the Settlement Agreement:

- 7 • Regulate the transactions of GWR, either through a detailed regulation of
8 each of its subsidiaries so that each and every intercompany transaction
9 related to the Infrastructure, Coordination, Finance and Option Agreement
10 ("ICFA"), between GWR and its subsidiary utility company is reviewed in
11 detail; including the financing associated with construction of such
12 infrastructure, which is dependent on the balance sheets of GWR and that
13 the traditional regulatory process relating to utility oversight is fully
14 followed either by direct jurisdiction over GWR or through an intense
15 review of all the transactions that GWR is involved in which, in essence,
16 are providing utility services. (Transcript Vol. II at 233 [O'Reilly
17 Testimony]).
- 18 • Require GWR to segregate all funds received under ICFAs, including past
19 payments (and payments due or paid by December 31, 2012). (SNR-1 at
20 14). The prior payments and all payments made hereafter must be
21 protected and segregated for use pursuant to the provisions of the
22 applicable ICFA as provided by Section 6.4.1 of the Settlement
23 Agreement, including funds paid under the ICFA but earmarked to secure
24 GWR's indebtedness to Regions Bank as described herein. (A-17 at 9).
- 25 • Require that there be a tie between the HUF that is proposed in the
26 settlement and the obligations under the ICFAs including tying future
increases in HUFs to the CPI adjuster. In addition, SNR and New World
Properties, Inc. ("NWP") should not have to pay a CPI adjuster on the
funds that they are paying towards getting utility service (and treated as
contributions in aid of construction) to Water Utility of Greater Tonopah
("WUGT") and Hassayampa Utility Company ("HUC"), when other
similarly-situated developers will not have to pay similar escalators on
their hookup fees in the future.
- Notwithstanding the language of Section 6.4.4 of the Settlement
Agreement which provides for a 70%-30% split of future payments to
GWR under the ICFAs, require that the Commission Final Order

1 ("Order") make clear that NWP, SNR and all other parties to ICFAs may
2 fully fund applicable HUFs due to the utilities that will provide service to
3 the property covered by the ICFAs.

- 4 • Require GWR to amend its ICFA to make clear that monies allocated to
5 WUGT and HUC as HUFs may be paid directly to WUGT and HUC.
- 6 • Require GWR and its non-regulated affiliates to agree to submit to the
7 jurisdiction of the Commission regarding enforcement of the terms of the
8 Settlement Agreement and the Order approving the Settlement Agreement,
9 and waive the right to assert that the Commission lacks jurisdiction over
10 GWR and its non-regulated affiliates.
- 11 • Require GWR to provide annual reports certified by an officer of GWR and
12 its regulated subsidiaries allowing for verification of compliance with all
13 obligations imposed under the Settlement Agreement. Given the complexity
14 of GWR's corporate structure, such certification should also include
15 Global Water Resources Corp. ("Global Water"), parent of GWR.
- 16 • Require that all monitoring of the terms and conditions of compliance to
17 the Settlement Agreement by GWR and its affiliates be specifically
18 spelled out in the Order to avoid any ambiguity as to how Staff and RUCO
19 would monitor such compliance.
- 20 • Require that any Code of Conduct developed and approved by Staff and
21 RUCO also apply to Global Water, as well as all other GWR affiliates.
- 22 • Require both GWR and the regulated utilities to guarantee that the monies
23 paid under the ICFA are used to construct infrastructure contracted for
24 even if the parent goes bankrupt. (SNR-1 at 16).

25 On January 21, 2014, Administrative Law Judge Dwight D. Nodes published the ROO in
26 which he recommended the Commission approve the Settlement Agreement as long as several
additional requirements are imposed as a condition of approval. These included:

1. Global Water will be required to permit developers that are parties to ICFAs to
fully fund the applicable hook-up fees ("HUFs") out of the developer payments
that are due under the ICFAs. (See ROO at 29).
2. Developers that are parties to ICFAs will be permitted to pay the HUF amounts
directly to the applicable water or wastewater utilities, rather than to Global
Parent, as is currently required under the ICFAs. (See ROO at 30).

- 1
- 2
- 3 3. All of the Global Water entities, including GWRI, will be required to submit
- 4 annual affidavits, signed by the highest officer of each entity, attesting that each of
- 5 those signatory entities was compliant with the terms of the Settlement Agreement
- 6 for the prior calendar year. (See ROO at 30).
- 7
- 8 4. The CPI adjuster included in the ICFAs will be tied to the HUF fees that were
- 9 agreed to in the Settlement. Therefore, in order to level the playing field between
- 10 competing landowners/developers, the CPI adjuster will not be applied to funds
- 11 received from developers for HUFs. (See ROO at 30).

12 GWR has no objection to conditions Nos. 1-3 but is opposed to condition No. 4. SNR

13 supports the terms and conditions of the ROO. If the Commission adopts the ROO with the

14 above requirements as a condition of approving the Settlement Agreement, SNR would support

15 the Settlement Agreement.

16 II. ICFAS

17 Although GWR currently has entered into 172 ICFAs¹ throughout Arizona, GWR did not

18 seek any approval by the Commission.² The only purpose of the ICFA was to facilitate and

19 arrange the provision of a regional solution for water, wastewater and reclaimed water services or

20 to provide "Utility Services" to developers. (SNR-1 at 5). ICFAs were structured to take

21 responsibility for water planning away from developers/homebuilders; (S-2 at 4). There is a

22 blurred line between GWR and the regulated GWR utilities under the provisions/obligations

23 associated with these ICFA agreements. GWR caused this blurring by including deliverables

24 traditionally provided by regulated utilities in the list of obligations GWR undertook under the

25 ICFA as Coordinator. (S-2 at 17). Many of the ICFA agreement-related activities assumed by

26 the GWR as the Coordinator would traditionally be the responsibility of the underlying regulated

utility. (S-2 at 18). GWR provided no choice to developers but to enter the ICFA. Developers

were not given any other choice but to enter into the ICFA. In addition, GWR acted at all times

as the regulated utility with the monopoly by demanding payments under the ICFAs for the

¹ Hearing Transcript Vol. I at p. 86, lines 9-11.

² Hearing Transcript Vol. I at 151-153.

1 provision of utility services. (SNR-1 at 15). GWR could have come to the Commission to get the
2 ICFAs approved as is customary for utility companies seeking financing approval. GWR made a
3 business decision not to get these financing agreements approved. As such the Commission
4 should assert jurisdiction over GWR and its business activities related to the ICFAs.

5 **III. COMMENTS TO RUCO'S EXCEPTIONS**

6 RUCO asserts that exempting the CPI adjustor from the HUF fee consideration would
7 result in a decrease in the amount of CIAC as the HUF fee increases, which will result in an
8 increase in rates. (See RUCO Exceptions at 3). First, there is no evidence, expert or otherwise, in
9 the record to support this contention. Furthermore, RUCO's assertion that by eliminating the CPI
10 will result in lower CIAC is speculative at best. Currently only the HUF amount is payable to the
11 regulated utilities. The additional \$2,000 for each dwelling of "EDU" that is due under the ICFA,
12 plus the CPI adjuster that will attach to those monies in excess of the HUF is payable to GWR,
13 not the regulated utilities. In addition, there is no evidence that any monies paid under the CPI
14 adjuster would be used by the underlying regulated utilities to construct infrastructure, or that the
15 monies paid would even be classified as CIAC. In fact, in this case, the major concession of all
16 the parties to the Settlement was to allow GRW to de-impute CIAC back to equity. Historically,
17 GWR has treated all funds collected under the ICFAs as equity, not CIAC. In GWR's last rate
18 case, Staff and RUCO opposed such ratemaking treatment of ICFA funds and recommended that
19 such funds be treated as CIAC. This recommendation was adopted by the Commission in
20 Decision No. 71878. But for an order of this Commission to force GWR to impute as CIAC,
21 those monies collected under the ICFA's, it would have never occurred.

22
23 Next, RUCO states that "the Company raises a good point regarding the interference of
24 the Commission in private contracts (See RUCO Exceptions at 3). This issue is addressed in
25 Section IV.c below. Then RUCO states "Unless absolutely necessary, RUCO believes such
26 interference, at the very least is not good public policy." (Id.). It appears that RUCO agrees that

1 in certain instances, such interference by the Commission is not only allowed, but sometimes
2 necessary. SNR contends that such interference is absolutely necessary when a contract is
3 entered into by an entity acting as a public service corporation and the terms of such contract are
4 “unreasonable,” “unjust” and “discriminatory.”

5 IV. COMMENTS TO GWR’S EXCEPTIONS

6 a. CPI CLAUSES ARE DISCRIMINATORY.

7
8 GWR argues that “it is not discrimination to hold sophisticated developers to contracts
9 they knowingly signed with Global Parent and that SNR and New World Properties Inc. (“NWP”)
10 received great benefits from ICFA’s that will not be available to developers who only pay the
11 HUF’s” (See Global’s Exceptions at 2.)

12 First, this contention that the developers “knowingly signed” ICFA’s ignores the evidence
13 at hearing that showed that the only realistic option for SNR and NWP to obtain utility services
14 was to enter into an ICFA and as a result, had no other choice. The record supports the following:

- 15 • At the time the ICFA was entered into with GWR, Maricopa County
16 mandated Regional Infrastructure to support zoning. (SNR-1 at 7).
- 17 • SNR and New World Properties, Inc. (“NWP”) were specifically told by
18 Maricopa County Planning and Zoning authorities that developers needed
19 to provide a regional and consolidated approach to water and wastewater
20 utilities to their properties or such developments would not be approved.
(Transcript Vol. II at 295 [Jellies Testimony]).
- 21 • In order to proceed with entitlements, Maricopa County demanded a
22 regional solution and mandated that SNR have a water provider and an
23 approved 208 Permit. (SNR-1 at 7).
- 24 • The only option presented to SNR (and NWP) was either to become a
25 utility themselves or sign an ICFA with GWR. (*Id.*).
- 26 • GWR represented to SNR that the ICFA was part of a regional water and
wastewater infrastructure development plan supported by the Arizona
Corporation Commission (“Commission”). (*Id.*).
- Neither SNR nor NWP was ever offered a conventional Main Extension
Agreement or Master Utility Agreement by GWR to provide utility
services to their properties. (Transcript Vol. II at 314 [Jellies Testimony]).

- GWR directed SNR and NWP that they must enter into an ICFA because of the financing need for GWR to acquire Western Maricopa Combine Inc., (“WMC”) an Arizona corporation and the holding company for five regulated water utilities including WUGT and Hassayampa Utility Company (“HUC”). (Transcript Vol. II at 314 [Jellies Testimony]).

In addition, SNR and NWP refuted at hearing, GWR’s argument that SNR and NWP: (1) could have worked with the prior owners of WMC; (2) worked with Balterra Sewer Corp; or (3) could have formed their own utility. Evidence at hearing was as follows:

- Although SNR and NWP did meet with the prior owners of WMC, WMC did not meet and push towards consolidation and regionalized infrastructure that the Commission and the County was looking for; WMC did not have any desire to do regional planning; the WMC service territory did not incorporate all of the lands owned by SNR and NWP and a piecemeal approach to utility service would have been necessary. (Transcript Vol. II at 295 [Jellies Testimony]).
- Because SNR’s and NWP’s properties are bifurcated by Interstate 10, using Balterra as a wastewater provider would have resulted in a situation where SNR and NWP had one wastewater provider servicing the north properties and one wastewater provider servicing the south properties; neither SNR nor NWP believed that Balterra met the regionalization standard that was required to be pursued by the County; and at the time SNR and NWP was considering this option, Balterra’s CC&N application and 208 permit application were pending (GWR filed a competing 208 application which SNR and NWP supported due to the regional nature of GWR). (Transcript Vol. II at 296-297 [Jellies Testimony]).
- Although forming their own utility company was also considered, SNR and NWP were told unequivocally by the Commission that they were not necessarily looking to have small water companies formed. (Transcript Vol. II at 297 [Jellies Testimony]). The Commission was looking to consolidate water companies. (*Id.*). Given WMC had portions of SNR’s and NWP’s properties within its CC&N, this option was not seriously pursued. (*Id.*).

Because Section 6.2.1 of the Settlement Agreement prohibits Global and any of its affiliates from entering into any more ICFAs, backbone utility infrastructure will now be funded exclusively through HUFs. By establishing a HUF, the Settlement Agreement inadvertently creates another class of developer (Transcript Vol. II at 288 [Jellies Testimony]) that has not

1 entered into an ICFA, that would clearly have a cost advantage. (SNR-1 at 15). This is
2 compounded by the added CPI adjuster that at hearing was calculated at \$1.7 million for NWP
3 and \$4 million for SNR. (Transcript Vol. I at 127 [Fleming Testimony]). Currently that number
4 is much higher and growing. There are no HUFs approved by the Commission that have an
5 adjuster mechanism or CPI adjuster. By recommending a HUF in this case, Staff has attempted
6 to provide the Commission with a mechanism to regulate a portion of GWR's ICFA payments.
7 The problem is that by only regulating a portion, a cost discrepancy for plant occurs.

8 In addition, the ICFAs provide for a renegotiation of the CPI Factor in the event that it
9 "results in a Landowner Payment in excess of related financing requirements." (SNR-1, Exhibit 2
10 at 15). By designating \$3,500 of the Landowner Payment as a HUF under the Settlement
11 Agreement, this amount is no longer includable as part of the "financing requirements" under the
12 ICFA and an Order of the Commission modifying the CPI adjuster under the ICFA as it applies to
13 the re-characterized HUFs would be consistent with the language of the ICFA itself and fall under
14 the Commission's authority.

15 Furthermore, because the ICFA contains a "Most Favored Nation" clause (SNR-1,
16 Exhibit 2 at 33), the adoption of the Settlement Agreement without a corresponding amendment
17 to the CPI adjuster will effectively eviscerate the "Most Favored Nation" clause of the ICFA and
18 an Order of the Commission modifying the CPI adjuster would be fully consistent with the spirit
19 of that provision of the ICFA.

20 GWR asserts that SNR and NWP received great benefits from ICFAs. In fact, SNR has
21 already paid approximately \$6 million dollars to GWR with an additional \$4 million to be paid
22 by March 2014 for a total of \$10 million (SNR-1 at 13). NWP has paid \$3.75 million under its
23 ICFA. (NWP-4 at p. 4, lines 4-5). Yet despite significant monies already paid to GWR, there
24 have been no homes constructed at either of the SNR or NWP developments and no utility
25 infrastructure is in place to serve such developments. (Transcript Vol. I at 96 [Fleming
26 Testimony]).

1 **b. THE CPI PROVISION SHOULD NOT IMPACT RATES.**

2 GWR argues that “by eliminating the CPI on a portion of the ICFA fees, the CPI condition
3 in the ROO would take away this pool of funds, thus potentially limiting the Commission’s
4 ability to increase HUF’s in the future.” (See Global’s Exceptions at 6). As set forth in Section
5 III above, First, there is no evidence on the record to support such a contention. In addition, as
6 set forth above, currently only the HUF amount is payable to the regulated utilities. The
7 additional \$2,000 for each dwelling of “EDU” that is due under the ICFA, plus the CPI adjuster
8 that will attach to those monies in excess of the HUF is payable to GWR, not the regulated
9 utilities. In addition, there is no evidence that any monies paid under the CPI adjuster would be
10 used by the underlying regulated utilities to construct infrastructure, or that the monies paid
11 would even be classified as CIAC. In fact, in this case, the major concession of all the parties to
12 the Settlement was to allow GRW to de-impute CIAC back to equity. Historically, GWR has
13 treated all funds collected under the ICFA’s as equity, not CIAC. In GWR’s last rate case, Staff
14 and RUCO opposed such ratemaking treatment of ICFA funds and recommended that such funds
15 be treated as CIAC. This position was adopted by the Commission in Decision No. 71878. But
16 for an order of this Commission to force GWR to impute as CIAC, those monies collected under
17 the ICFAs, it would have never occurred.

18
19 **c. CASE LAW DOES NOT PROHIBIT COMMISSION FROM MODIFYING**
20 **ICFA.**

21 GWR argues that the Commission cannot change or modify a contract that was voluntarily
22 entered into between two private parties. (See Global Exceptions at 8, *citing, General Cable*
23 *Corp. v. Citizens Utilities Co.*, 27 Ariz.App. 381, 555 P.2d 350 (1976)). GWR’s reliance on the
24 *General Cable Corp.* case is misplaced. First, SNR and NWP have asserted throughout this
25 proceeding that if they wanted utility service, they had no choice but to enter into the ICFA (See,
26 SNR Reply Brief Section II.C.). The record supports SNR and NWP’s contention that the ICFAs

1 were not entered into voluntarily. Next, the *General Cable Corp.* case has no applicability to the
2 facts of this case. In *General Cable Corp.*, the Court determined that the charges under contract
3 at issue in that case “including the minimum charges,” were not, “as a matter of law, unjust,
4 unreasonable or discriminatory.” *General Cable Corp.*, 27 Ariz.App. at 384, 555 P.2d at 353. As
5 discussed above, SNR and NWP have asserted that the ICFA and Settlement Agreement create a
6 competitive disadvantage for SNR and NWP (See SNR Reply Brief Section II D.) and that the
7 resulting charges to both SNR and NWP are “unreasonable,” “unjust” and “discriminatory.” (See,
8 SNR Reply Brief Section III.D). As such, the Commission has the authority, as a condition of
9 approving the Settlement Agreement, to require GWR to modify the ICFA to address SNR’s and
10 NWP’s concerns. (See, SNR Reply Brief Section II.A.).

11 Next, GWR argues that the proposed CPI condition would “impair the obligation of a
12 contract,” violating the contract clause of the Arizona Constitution (Article 2, Section 25). (See
13 Global Exceptions at 8.). GWR also cites Staff’s Closing Brief of Staff to support the contention
14 that the Commission “cannot change or modify a contract that was voluntarily entered into
15 between two private parties.” (See Staff’s Initial Brief at 26, citing, *Application of Trico Electric*
16 *Co-Op.*, 92 Ariz. 373, 387, 377 P.2d 309 (1962)). As in the *General Cable Corp.* case, the Court
17 was not dealing with a contract that was not voluntarily entered into or produced rates and
18 charges that were “unreasonable,” “unjust” and “discriminatory.” By GWR intervening in this
19 rate case, GWR has consented to Commission jurisdiction. (SNR-1 at 12). In addition, “Global
20 has never contended that ICFAs are non-jurisdictional.” (SNR-1 at 13). In any event, the
21 Commission has the authority, as a condition of approving the Settlement Agreement, to require
22 GWR to modify the ICFA to address SNR’s and NWP’s concerns. (See, SNR Reply Brief Section
23 II.A.).

24 Finally, although GWR assert that SNR and NWP are the “only two complaining
25 developers here” (See Global’s Exceptions, p. 2), only the ICFAs entered into by SNR and NWP
26


1 (two out of the 172 ICFAs) required a \$1,000 per EDU payment before a start work notice was
2 issued.³

3 **V. CONCLUSION**

4 Applying the CPI adjustor landowner fees re-characterized as HUFs pursuant to the
5 Settlement Agreement and failure to do so on HUFs payable by developers without ICFAs creates
6 an unlevel playing field that competitively disadvantages developers with ICFAs. This unfair and
7 discriminatory result is remedied by requiring the elimination of the CPI adjustor as it applies to
8 landowner fees that are re-characterized as HUFs under the Settlement Agreement. Without such
9 a condition, approval of the Settlement Agreement is not in the public interest. For all of the
10 reasons set forth herein, NWP requests that the Commission approve the ROO as written.

11 RESPECTFULLY SUBMITTED this 4th day of February, 2014.

12
13 MUNGER CHADWICK, P.L.C.

14
15 By 
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17 2398 E. Camelback Road, Suite 240
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22 Original + 13 copies of the foregoing
23 filed this 4th day of February, 2014, with:

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³ As described above, SNR will have paid approximately \$10 million dollars to GWR by March 2014 under its ICFA and NWP has paid \$3.75 million.

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